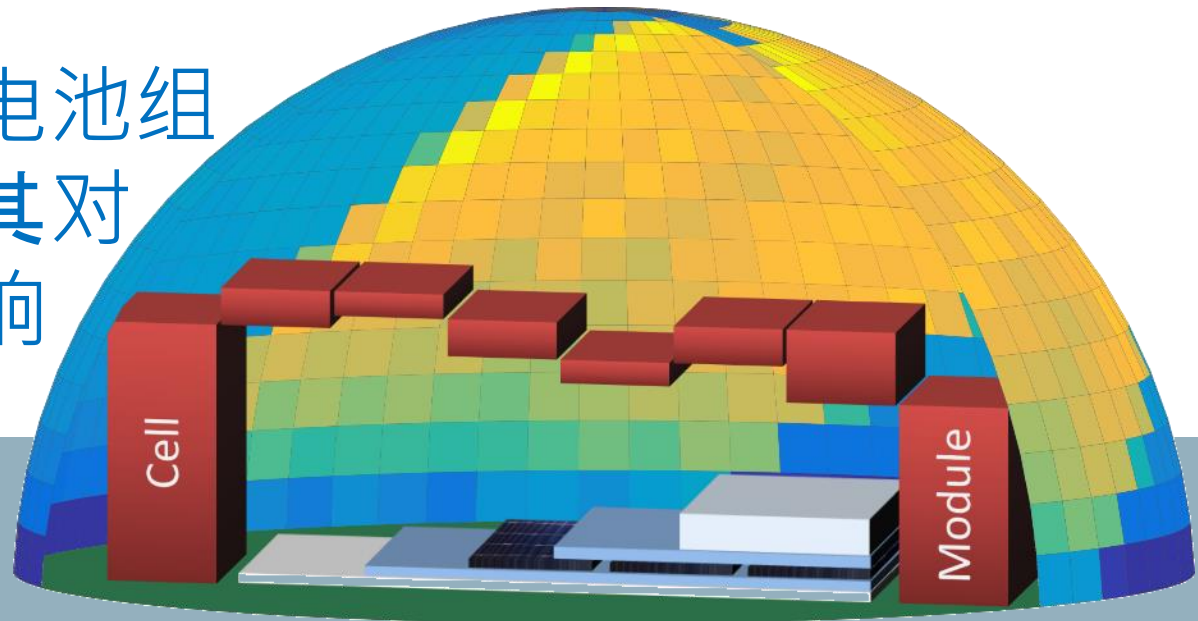




Optimizing Busbar Design in Full and Halved Cell Modules and Impact on the Cell-to-Module Yield

优化全片和半片电池组件的主栅设计及其对发电量损益的影响

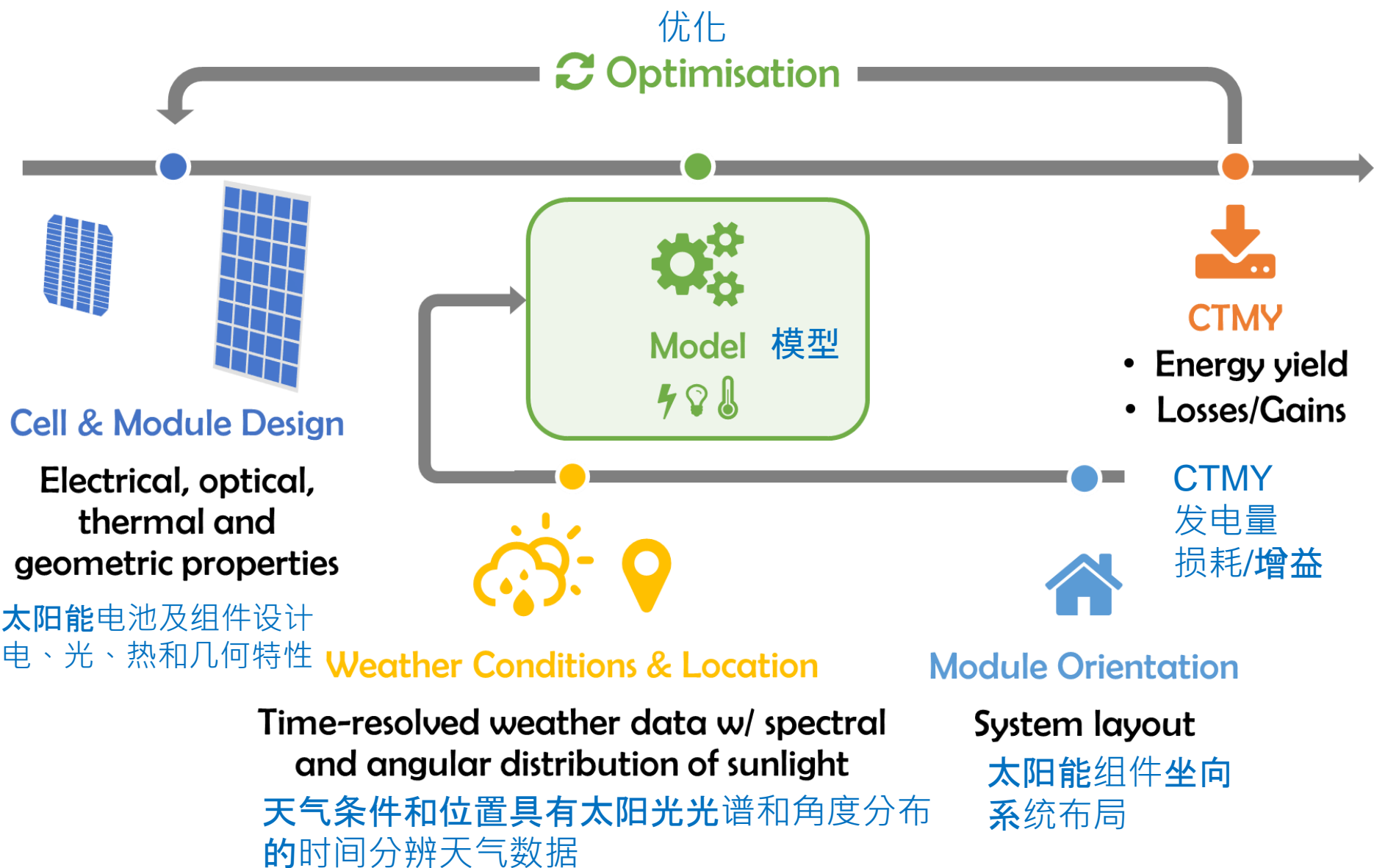


Dr Marco Ernst¹, Ingrid Haedrich¹, Yang Li², Pei-Chieh Hsiao²,
Alison Lennon²

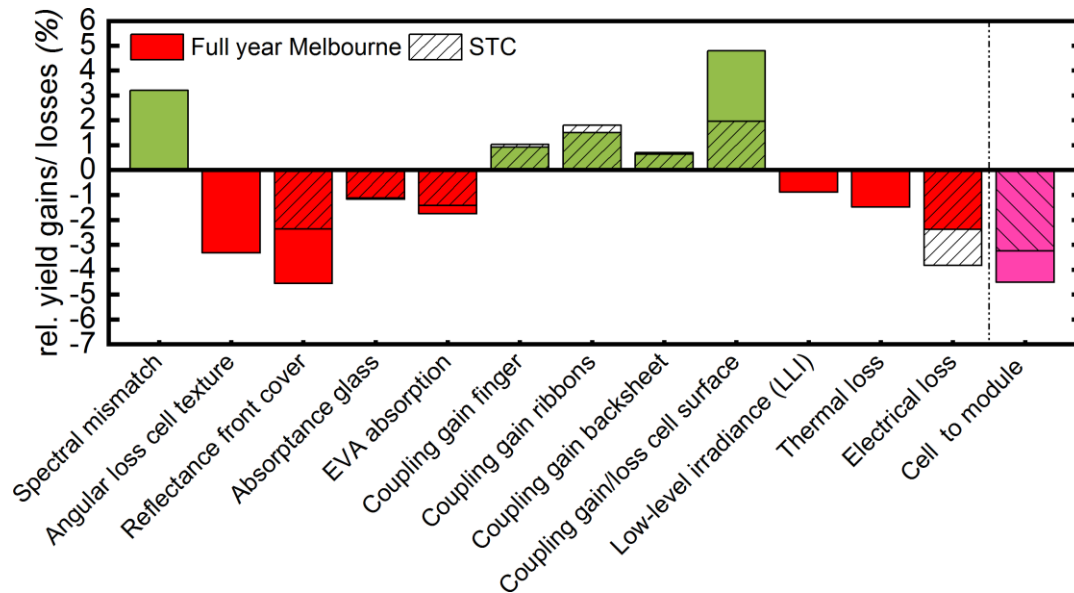
- Methodology to predict annual yield losses and gains caused by solar module design and materials under field exposure
- 太阳能电池组件设计和材料在户外工作下的年产量损耗和增益预测方法
- Aim:
 - Enable rapid virtual prototyping of new concepts and designs
 - Enable optimization of key design elements (e.g. backsheet, ribbon, glass) by separating individual loss/gain mechanisms
 - Enable optimizing modules for different climates under realistic conditions (angular & spectral irradiance, environmental factors)
- 目标：
 - 实现新概念和设计的快速虚拟原型
 - 通过分离各个损耗/增益机制，实现关键设计元素（如背板、焊带、玻璃）的优化
 - 在实际条件（角度和光谱辐照度、环境因素）下为不同气候优化组件



CTMY Model Overview



- Separating 12 yield loss and gain mechanisms using timestep approach 用时间步法分离12种产量损耗和增益机制
- At each timestep:
 - Calculating optical cell-to-module losses and gains
 - Iteratively calculating cell temperature
 - Calculating electric losses



在每个时间步骤：

- 计算电池到组件的光损耗和增益
- 迭代计算电池温度
- 计算电损耗

I. Haedrich, D. C. Jordan, and M. Ernst,
Solar Energy Materials and Solar Cells
202, 110069 (2019), DOI:
[10.1016/j.solmat.2019.110069](https://doi.org/10.1016/j.solmat.2019.110069).

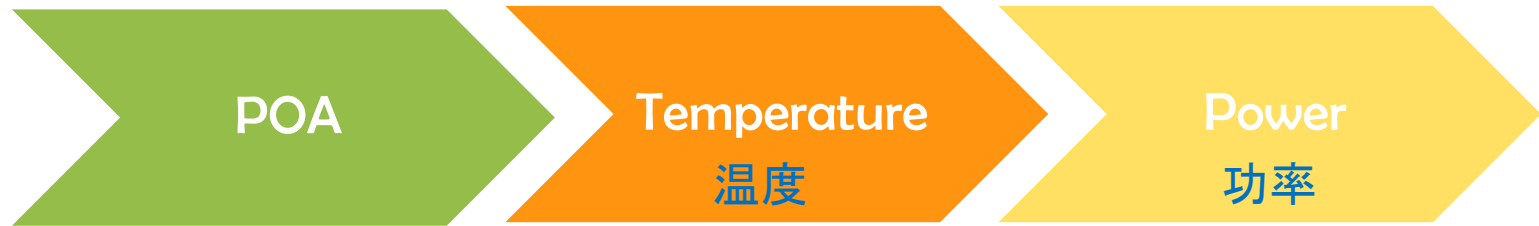
CTM (STC)

- Validation under STC conditions
- STC条件下的验证模型
- Comparison of model against measurement-based reference data [1]
- 与基于测量的参考数据的比较
- Overall in good agreement!
- 整体一致！

[1] I. Haedrich, et al., "Unified methodology for determining CTM ratios: Systematic prediction of module power," *Solar Energy Materials and Solar Cells* **131**, 14–23 (2014).

Loss/Gain Mechanism from Cell to Module	Modelled values	Reference [1]
STC nameplate	285.0	285.0
Spectral mismatch to AM1.5	0.0	0.0
Angular	0.0	0.0
Reflection front glass	-11.4	-11.4
Absorption glass	-3.8	-3.3
Absorption embedding	-3.1	-3.5
Coupling gain (CG) finger	5.2	5.3
CG ribbons	0.3	0.3
CG backsheet	3.0	4.4
CG cell surface	5.0	3.4
Low level irradiance (LLI)	0.0	0.0
Thermal	0.0	0.0
Ohmic interconnection	-9.4	-9.0
Final module power	270.8	271.2

CTMY



Three interdependent models

三个相互依赖的模型



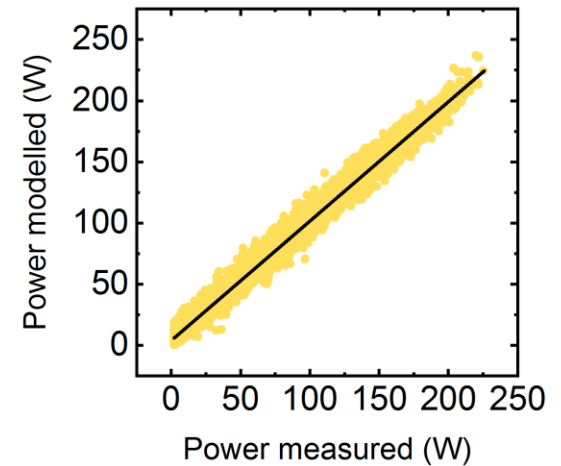
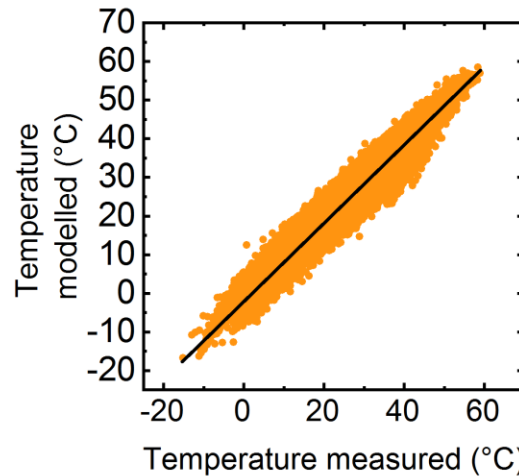
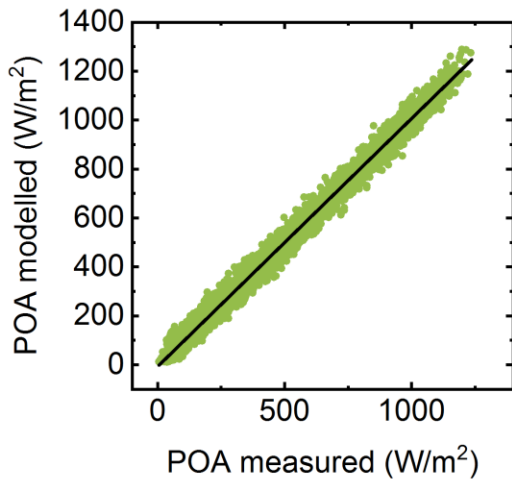
NREL, Golden, CO



D. C. Jordan et al.,
“Silicon Heterojunction
System Field
Performance,” IEEE J.
Photovoltaics **8** (1), 177–
182 (2018).



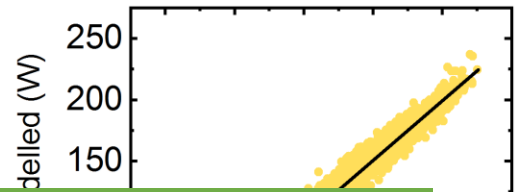
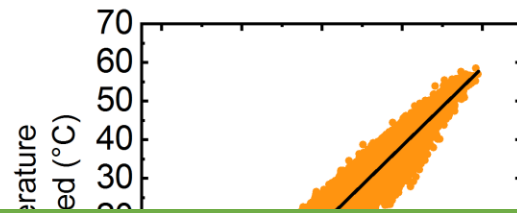
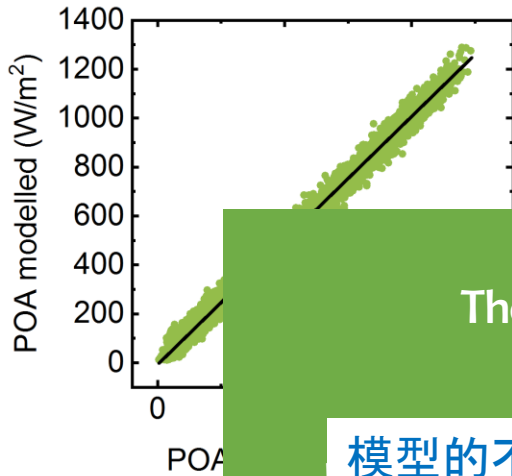
CTMY model validation



	<i>Irradiance</i>		<i>Temperature</i>	<i>Power</i>	
	<i>[W/m²]</i>	<i>[%]</i>	<i>[K]</i>	<i>[W]</i>	<i>[%]</i>
Our model at location Denver (NREL)					
MBE	0.55	0.01	-0.03	0.7	0.8
WMBE	2.27	0.4	-0.47	0.39	0.4
RMSE	22.6	4.2	2.8	4.6	4.8



CTMY model validation



The modelling uncertainty is similar or better compared to published values.

模型的不确定度与文献值相比数量级相同。

请注意，我们对三个相互依赖的参数进行了建模，而一次只对一个参数的参考值进行了比较

	POA	Temperature	Power	POA	Temperature	Power
Our model (NREL)						
MBE	0.55	0.01	-0.03	0.7	0.8	0.8
WMBE	2.27	0.4	-0.47	0.39	0.4	0.4
RMSE	22.6	4.2	2.8	4.6	4.8	4.8

- **Goal: Determine impact of busbar in full and halved cell modules on CTM-Yield**

目标：在全片和半片电池组件中 分析主栅对电池到组件的产量的影响

- **Step 1: Optimise the cell design in combination with the cell interconnection design for an optimum performance**
 - inside a module
 - under STC

步骤1：结合电池互连设计优化电池设计以获得最佳性能

- 在组件内部
- 在STC下

- **Step 2: Calculation of annual yield for best performing designs**

步骤2：计算最佳设计的年产量

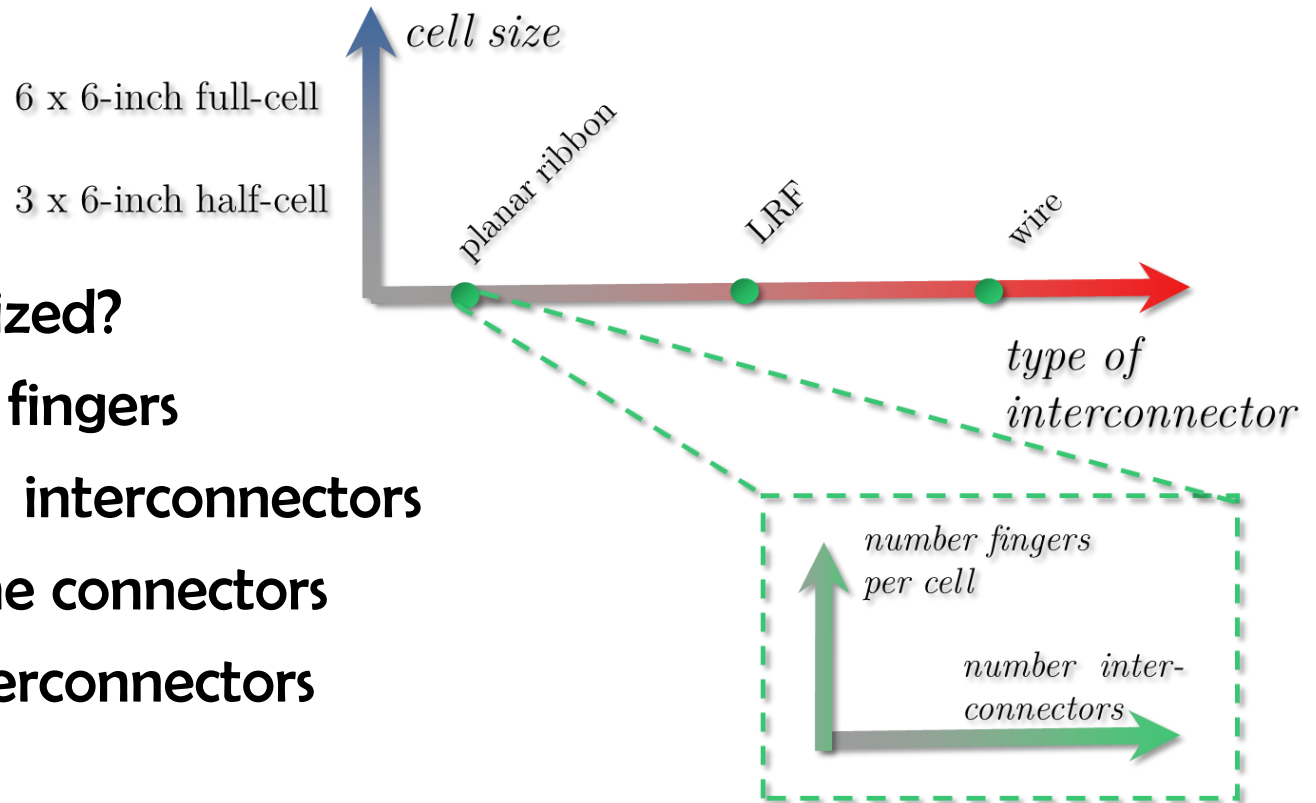


? What is optimized?

- number of fingers
- number of interconnectors
- width of the connectors
- type of interconnectors

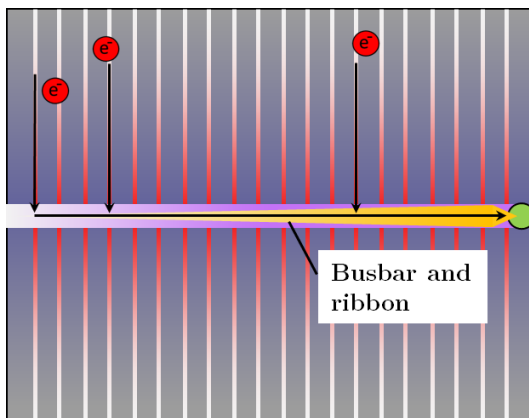
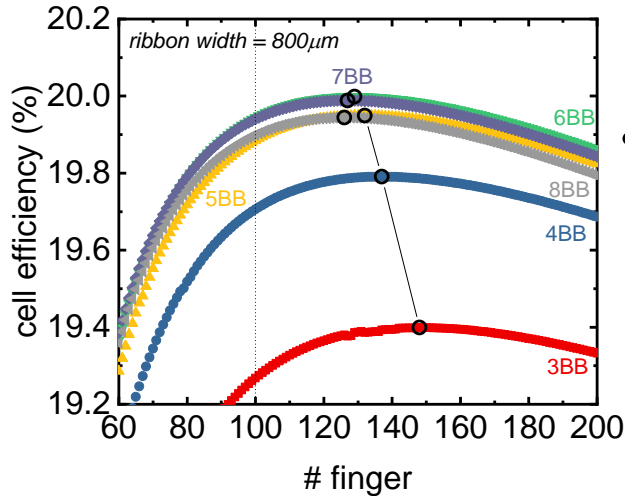
什么是要优化的？

- 副栅的根数
- 互连条的个数
- 互连条的宽度
- 互连条的类型



Optimizing front metallization

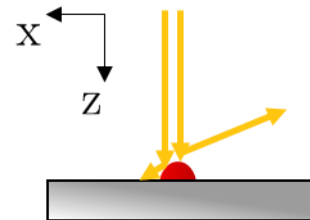
Cell in air with ribbon



- Example of optimization for a full-cell, planar ribbons
- Cell optimization in air (including ribbon) may underestimate coupling gains, e.g. from light-redirecting films (LRF)

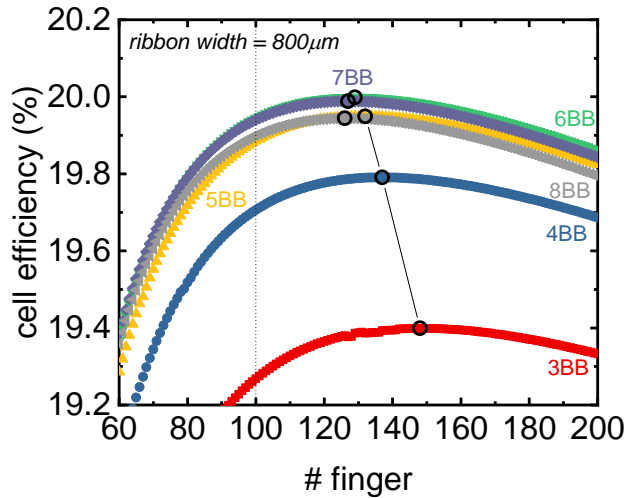
全片电池扁平焊带组件的优化示例

在空气中优化电池（包括焊带）可能会低估耦合增益，例如使用反光贴条（LRF）

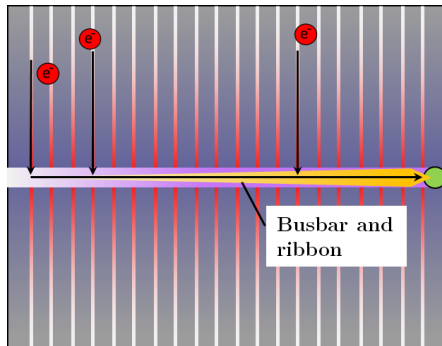
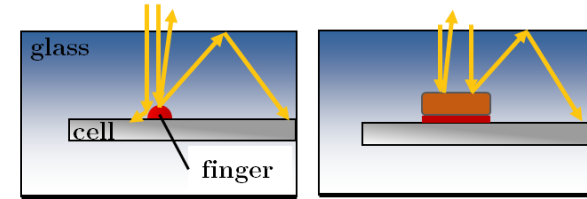
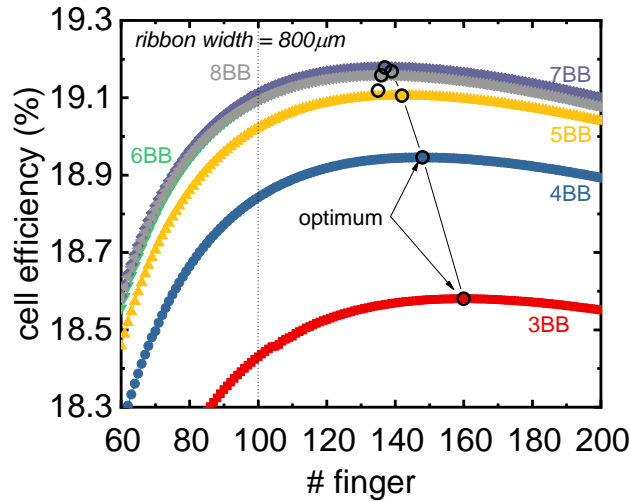


Optimizing front metallization

Cell in air with ribbon



Cell in module with ribbon



- Optimum number of fingers within module embedding slightly higher, due to
 - Reduced electrical losses (lower current)
 - Increased optical gain

在组件内优化副栅会得到更多的副栅根数，因为

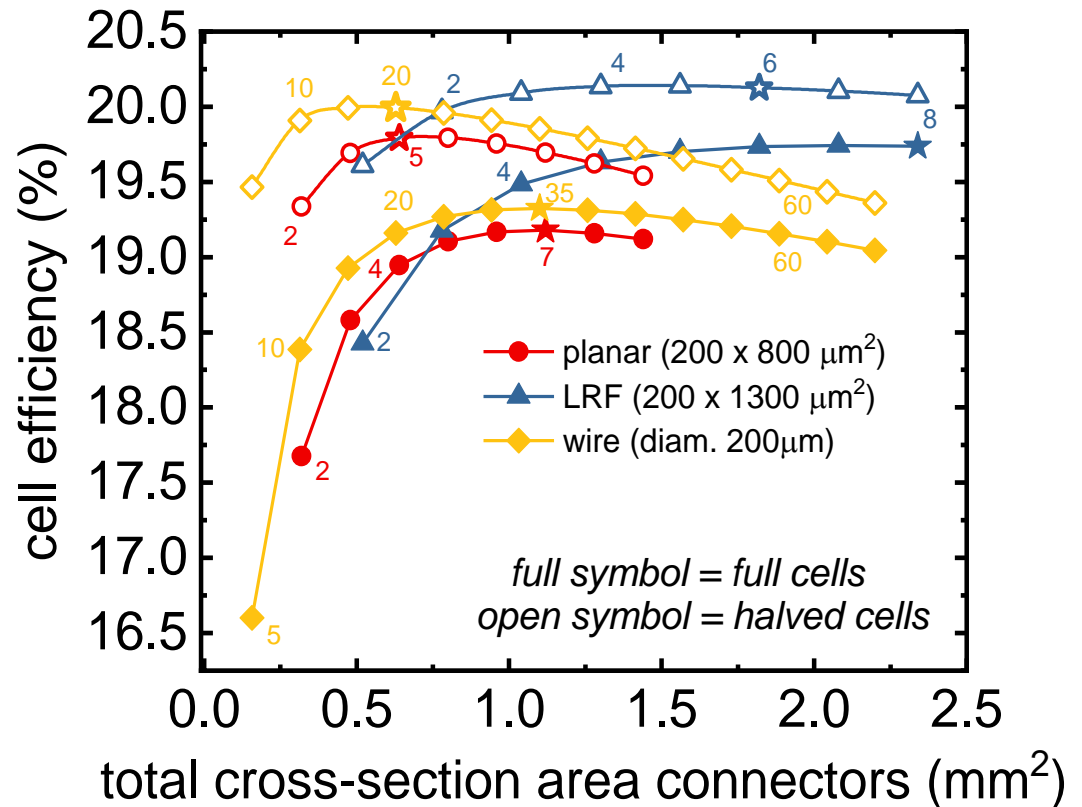
- 降低电气损耗（低电流）
- 增加的光学增益

Optimizing front metallization

- LRF structures allow to increase the ribbon width due to the reduced optical width after embedding
- The optimized width is 1300 μm compared to 800 μm for planar ribbons

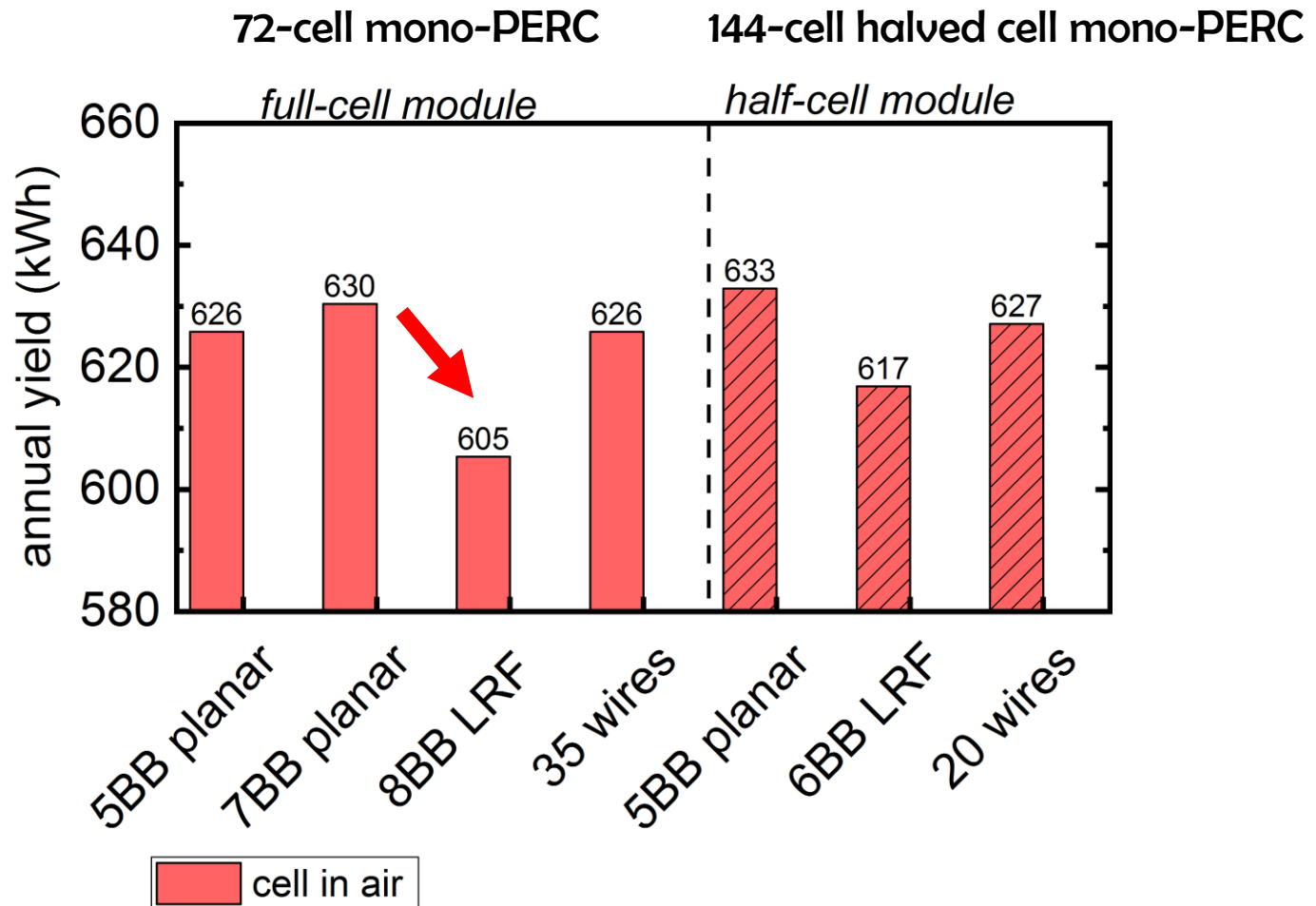
反光贴条的结构允许较宽的焊带由于其光学宽度较小

优化的焊带宽度为1300 μm , 而扁平焊带的宽度为800 μm



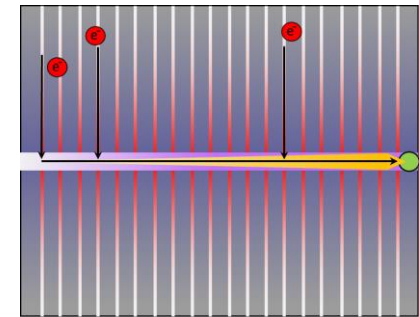
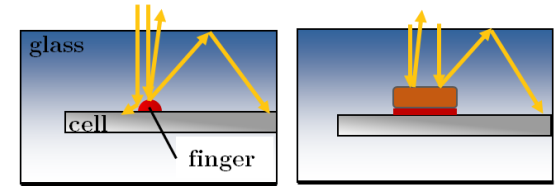
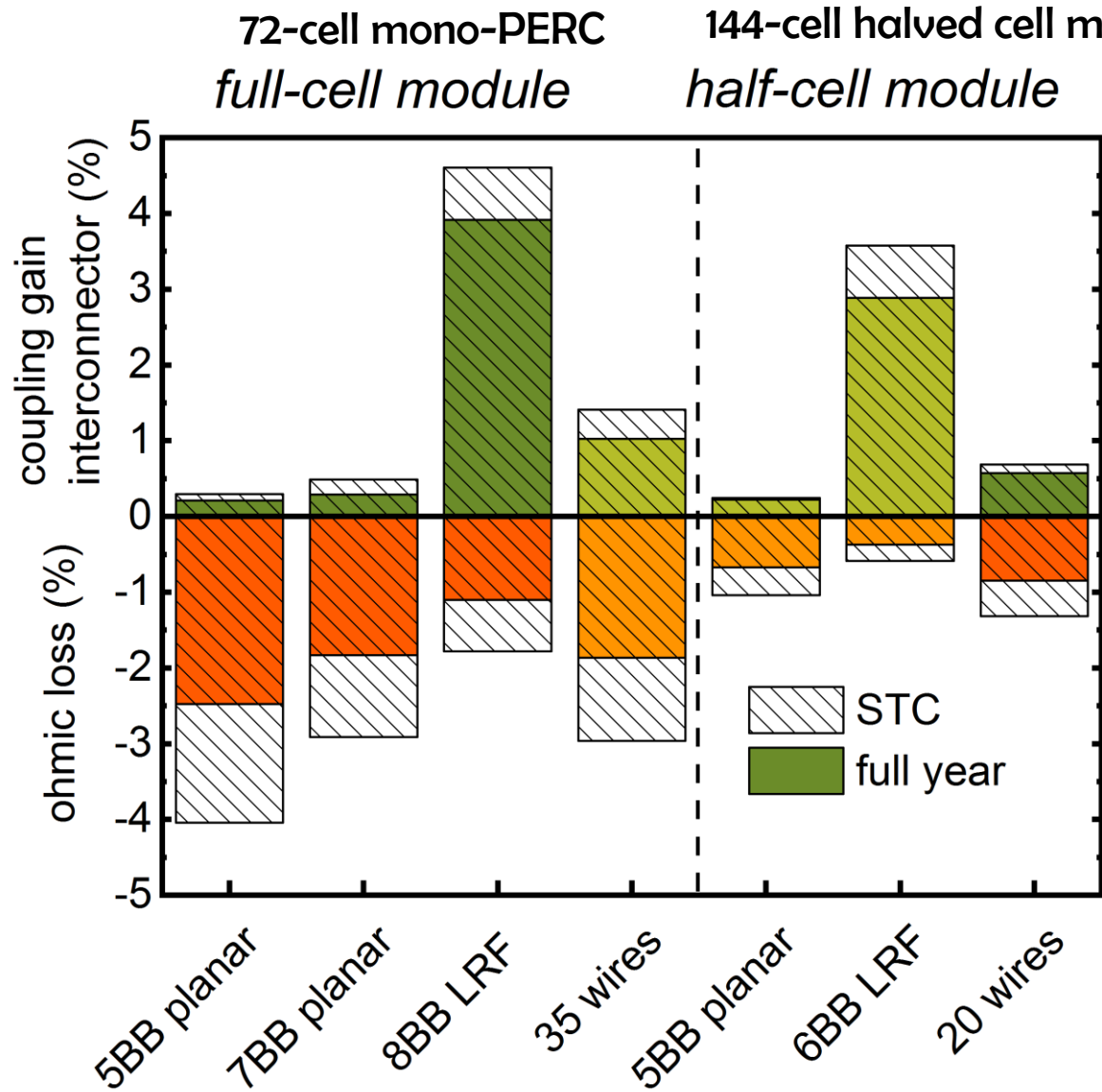
Annual yield

- Theoretical yield reduced for cells in air with wider LRF ribbons due to increase shading losses



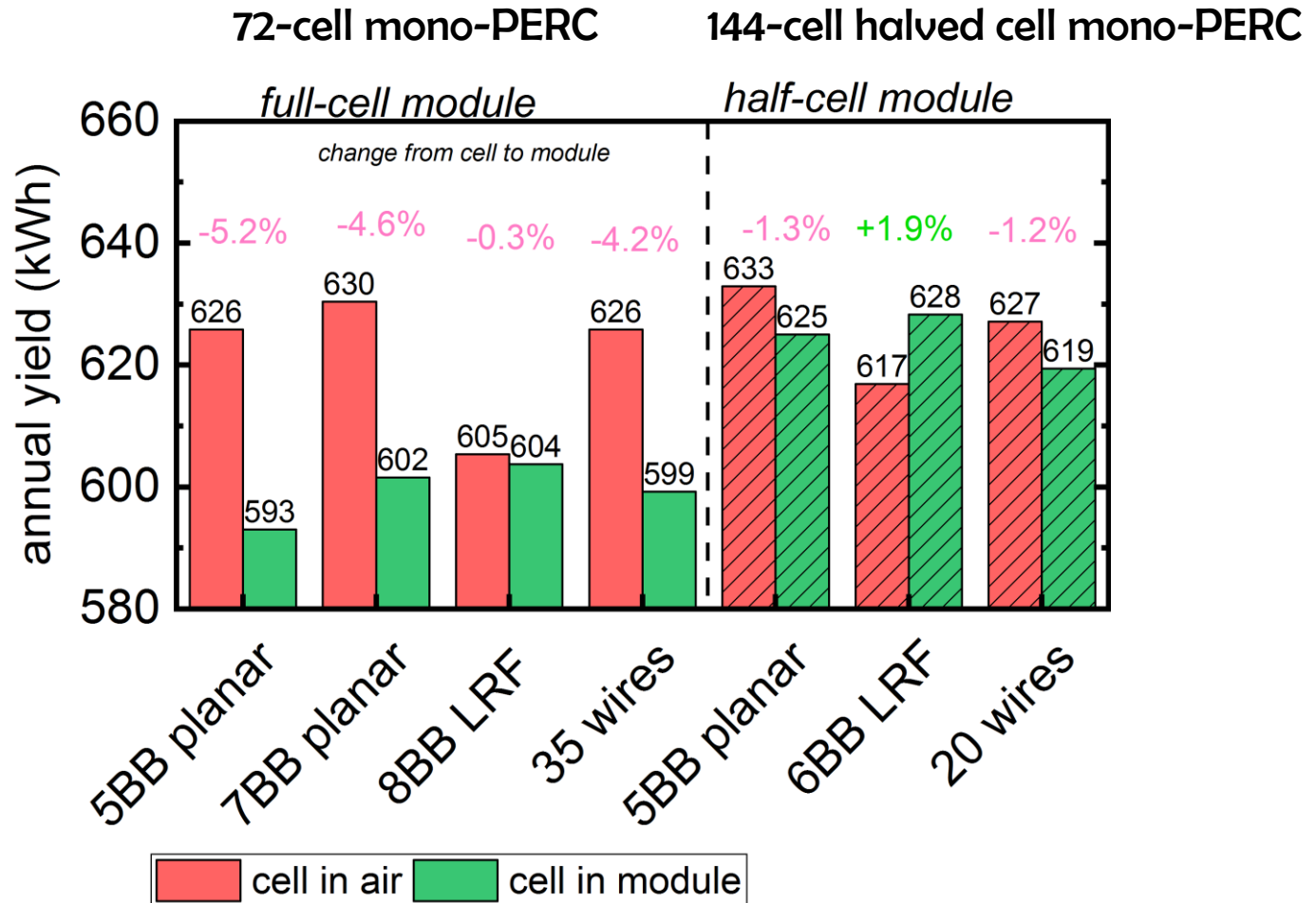


Annual yield – optical gain and ohmic loss



Annual yield

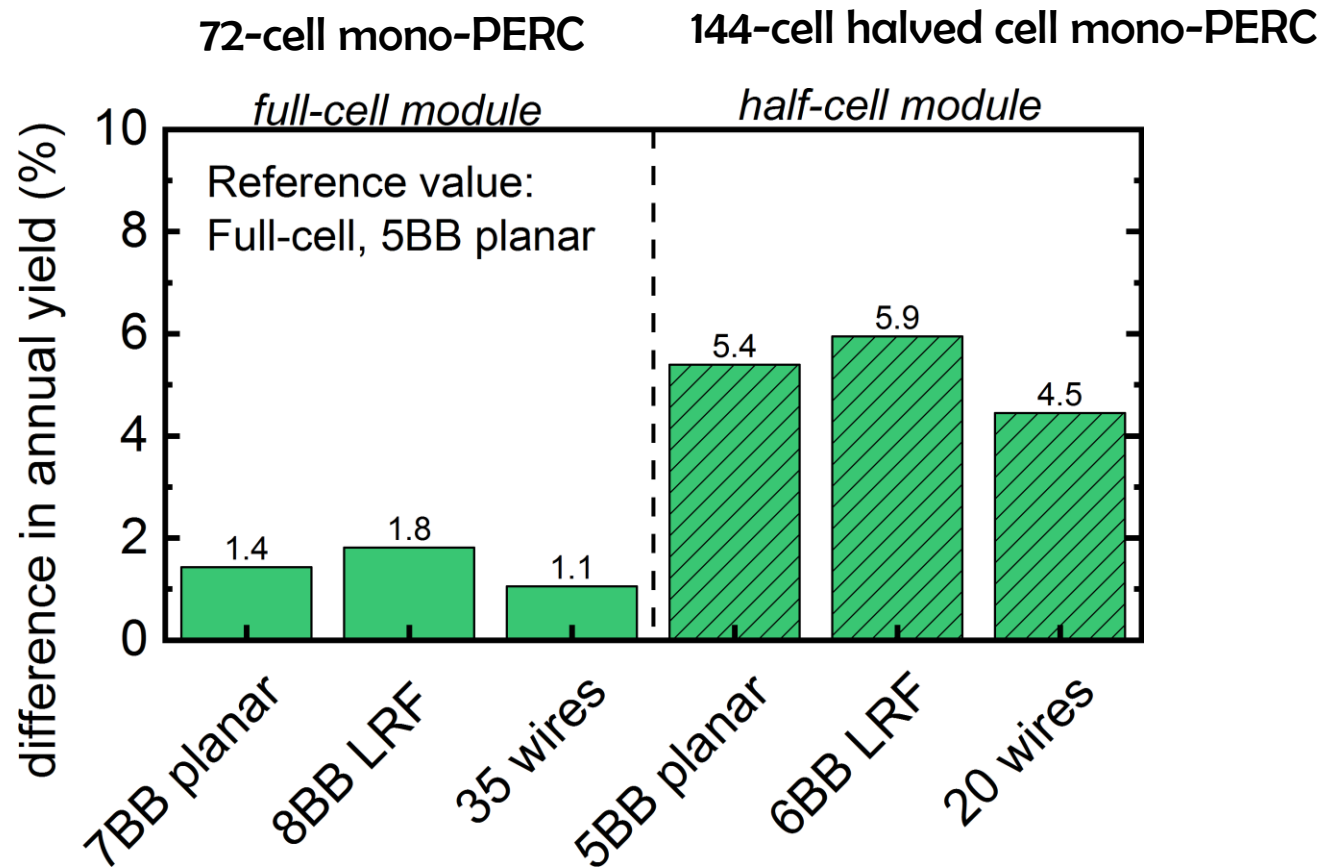
- After embedding the cells with LRF ribbons perform best due to coupling gain and low ohmic losses



Annual yield

- Both, reduction in electrical losses and increase in optical gain contribute to an increase in the annual yield

电损耗的减少和光学增益的增加都有助于提高年产量



Cell-to-Module-Yield Methodology

- Validated using module outdoor measurements at NREL
使用NREL的组件室外测量进行验证
- Applied to busbar / metallization designs optimized for full and halved-cells **after** module embedding
 - Light-redirecting-films enable using much wider ribbons (optimized width of 1300 μm compared to 800 μm for planar)
 - **1.8%** yield gain for full-cell 8BB with LRF compared to 5BB planar ribbon reference
 - Halved-cells further increase CTMY energy yield by **3-4%**

应用于全片和半片电池在组件内优化主栅/金属化设计

- 反光贴条允许使用较宽的焊带 (优化宽度为1300 mm, 而扁平焊带为800 mm)
- 八主栅带反光贴条的全片电池可以比五主栅扁平焊带电池提升**1.8%**的产量增益
- 半片电池进一步提高 **3-4%** 的CTMY能量产出



Thank you for your attention

感谢您的关注。

We are open for collaboration!

我们很乐意进行合作！

marco.ernst@anu.edu.au

More information and free download of SunCalculator and high-time resolution TMY datasets for Australia at www.marcoernst.net

更多信息的请访问www.marcoernst.net, 免费下载SunCalculator和高时间分辨率的TMY数据集



Acknowledgements

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